Yokogawa in the upstream industry
Yokogawa in the oil & gas supply chain

**Upstream**

Fossil fuels will still be dominant in primary energy demand till 2040, with oil and gas accounting for over 50%. Solutions for the oil and gas business are essential for a sustainable society.

Yokogawa has rich experience in the upstream oil and gas sector.

**Midstream**

Pipelines play a critical role like blood vessels, sustaining society day to day. It is crucial to use the pipeline network effectively while maintaining it in good condition. Well-managed pipelines make it possible to optimize supply and demand.

Yokogawa is committed to the pipeline industry with over 20 years of experience.

**Downstream**

The downstream sector is one of the largest and most important industries in the world. It is integral to many industries, and is of critical importance to many nations as the foundation of their industries.

Yokogawa provides comprehensive solutions in the downstream sector.

**Long-term partnerships**

Founded in 1947, NAM is the Netherlands’ largest natural gas producer, with more than 175 fields. Yokogawa’s Maglog 14 ASD system, which relied on magnetic logic technology, was first introduced in the 1960s. Yokogawa stopped selling this system in the late 1980s, and ended support for it at the end of 2014. In December 2011, NAM decided to migrate to Yokogawa’s latest safety platform, the ProSafe-RS safety instrumented system.

**Project execution**

We have a wealth of experience in project execution. In the online migration (hot cut-over) of the Escravos gas plant control system with Chevron Nigeria Ltd., the contracted work was scheduled to be completed in 90 days, but the work was successfully completed 48 days ahead of schedule. In addition to saving time, an estimated US$2.3 million was saved by not having to shut down gas plant operations for the full 90 days.
Yokogawa in the upstream sector

Wellhead
- Tubing pressure monitoring
- Casing pressure monitoring
- Well pressure/flow control
- Gas flow measurement (AGA3/AGA8)
- Water transfer valve control
- Plunger lift
- ESD
- Gas flow measurement (AGA3/AGA8)
- Well uptime
  - High reliability
  - Predictive monitoring and maintenance
  - Flow assurance monitoring
- License to operate
  - Leak detection and emissions monitoring
  - Process safety
- Lower TCO
  - Unmanned platforms
  - Minimizing OPEX
- Enhanced recovery
  - Modeling the field continuously
  - Gas or water lift options

Platform
- Topside control
- Cargo system
- Offloading system
- turret system
- Mooring system
- Ballast system
- Hull side control
- Power management system
- Subsea integration
- Subsea well pressure/flow monitoring
- Valve shutdown
- Tubing pressure monitoring
- Subsea HIPPS
- Valve alarm management

Production Plant
- Oil/ gas flow control
- Chemical injection
- Water injection
- Dehydration/desulfurization/desalter
- Gas/water/oil separator
- Machine monitoring
- Compressor control system
- Custody transfer system
- Flare stack monitoring
- Gas & gas detection system
- ESD

Gas Fraction Plant/
NGL Recovery Plant
- Dehydration/Hg removal/sour water stripper
- Sulfur recovery
- Demethanizer/condensate stabilizer
- Thermal oxidizer
- Utility
- License to operate
- Leak detection and emissions monitoring
- Process safety
- Lower TCO
- Unmanned platforms
- Minimizing OPEX
- Enhanced recovery
- Modeling the field continuously
- Gas or water lift options

Well uptime
- High reliability
- Predictive monitoring and maintenance
- Flow assurance monitoring

License to operate
- Leak detection and emissions monitoring
- Process safety

Lower TCO
- Unmanned platforms
- Minimizing OPEX

Enhanced recovery
- Modeling the field continuously
- Gas or water lift options

Headquarters
- Well uptime
- High reliability
- Predictive monitoring and maintenance
- Flow assurance monitoring
- License to operate
- Leak detection and emissions monitoring
- Process safety
- Lower TCO
- Unmanned platforms
- Minimizing OPEX
- Enhanced recovery
- Modeling the field continuously
- Gas or water lift options

Platform
- Well uptime
- High reliability
- Predictive monitoring and maintenance
- Flow assurance monitoring
- License to operate
- Leak detection and emissions monitoring
- Process safety
- Lower TCO
- Unmanned platforms
- Minimizing OPEX
- Enhanced recovery
- Modeling the field continuously
- Gas or water lift options

FWO
- Well uptime
- High reliability
- Predictive monitoring and maintenance
- Flow assurance monitoring
- License to operate
- Leak detection and emissions monitoring
- Process safety
- Lower TCO
- Unmanned platforms
- Minimizing OPEX
- Enhanced recovery
- Modeling the field continuously
- Gas or water lift options

Subsea
- Well uptime
- High reliability
- Predictive monitoring and maintenance
- Flow assurance monitoring
- License to operate
- Leak detection and emissions monitoring
- Process safety
- Lower TCO
- Unmanned platforms
- Minimizing OPEX
- Enhanced recovery
- Modeling the field continuously
- Gas or water lift options

FWO
- Well uptime
- High reliability
- Predictive monitoring and maintenance
- Flow assurance monitoring
- License to operate
- Leak detection and emissions monitoring
- Process safety
- Lower TCO
- Unmanned platforms
- Minimizing OPEX
- Enhanced recovery
- Modeling the field continuously
- Gas or water lift options

Subsea
- Well uptime
- High reliability
- Predictive monitoring and maintenance
- Flow assurance monitoring
- License to operate
- Leak detection and emissions monitoring
- Process safety
- Lower TCO
- Unmanned platforms
- Minimizing OPEX
- Enhanced recovery
- Modeling the field continuously
- Gas or water lift options

FWO
- Well uptime
- High reliability
- Predictive monitoring and maintenance
- Flow assurance monitoring
- License to operate
- Leak detection and emissions monitoring
- Process safety
- Lower TCO
- Unmanned platforms
- Minimizing OPEX
- Enhanced recovery
- Modeling the field continuously
- Gas or water lift options

Subsea
- Well uptime
- High reliability
- Predictive monitoring and maintenance
- Flow assurance monitoring
- License to operate
- Leak detection and emissions monitoring
- Process safety
- Lower TCO
- Unmanned platforms
- Minimizing OPEX
- Enhanced recovery
- Modeling the field continuously
- Gas or water lift options

FWO
- Well uptime
- High reliability
- Predictive monitoring and maintenance
- Flow assurance monitoring
- License to operate
- Leak detection and emissions monitoring
- Process safety
- Lower TCO
- Unmanned platforms
- Minimizing OPEX
- Enhanced recovery
- Modeling the field continuously
- Gas or water lift options

Subsea
- Well uptime
- High reliability
- Predictive monitoring and maintenance
- Flow assurance monitoring
- License to operate
- Leak detection and emissions monitoring
- Process safety
- Lower TCO
- Unmanned platforms
- Minimizing OPEX
- Enhanced recovery
- Modeling the field continuously
- Gas or water lift options

FWO
- Well uptime
- High reliability
- Predictive monitoring and maintenance
- Flow assurance monitoring
- License to operate
- Leak detection and emissions monitoring
- Process safety
- Lower TCO
- Unmanned platforms
- Minimizing OPEX
- Enhanced recovery
- Modeling the field continuously
- Gas or water lift options

Subsea
- Well uptime
- High reliability
- Predictive monitoring and maintenance
- Flow assurance monitoring
- License to operate
- Leak detection and emissions monitoring
- Process safety
- Lower TCO
- Unmanned platforms
- Minimizing OPEX
- Enhanced recovery
- Modeling the field continuously
- Gas or water lift options

FWO
- Well uptime
- High reliability
- Predictive monitoring and maintenance
- Flow assurance monitoring
- License to operate
- Leak detection and emissions monitoring
- Process safety
- Lower TCO
- Unmanned platforms
- Minimizing OPEX
- Enhanced recovery
- Modeling the field continuously
- Gas or water lift options

Subsea
- Well uptime
- High reliability
- Predictive monitoring and maintenance
- Flow assurance monitoring
- License to operate
- Leak detection and emissions monitoring
- Process safety
- Lower TCO
- Unmanned platforms
- Minimizing OPEX
- Enhanced recovery
- Modeling the field continuously
- Gas or water lift options

FWO
- Well uptime
- High reliability
- Predictive monitoring and maintenance
- Flow assurance monitoring
- License to operate
- Leak detection and emissions monitoring
- Process safety
- Lower TCO
- Unmanned platforms
- Minimizing OPEX
- Enhanced recovery
- Modeling the field continuously
- Gas or water lift options

Yokogawa in the upstream industry
Enterprise Automation Solution (EAS)
EAS is a solution that delivers real-time and historical automation information from the plant or field to the enterprise level for analysis, research, asset monitoring, and control of the distributed automation system. The tightly integrated system changes the way of working and enhances the quality and speed of decision-making.

Real-time Production Organizer (RPO)
Upstream companies have several sites such as platforms and FPSO. Integrated operation between sites and the office is increasingly important for efficient operation. RPO is a production and operations management solution that is seamlessly integrated with its automation system. The suite of applications improves situational awareness and visibility of what is really happening in the process.

Well*Share
Well*Share is a cloud-based Data-as-a-Service (DaaS) solution that collects relevant data from an operating company according to their data and security standards, and serves it to their partners according to each partner’s own individual data and security standards without any direct connection between the systems and networks of each company.

WELL PRODUCER
Yokogawa’s well control package changes the standard for gas well control. WELL PRODUCER is a pre-packaged control unit for sandhole wells, which can be extended to an overall upstream solution. The customer can just install WELL PRODUCER at the well site, then production can start immediately.

Net Oil Solution
(ROTAMASS Total Insight / STARDOM)
Accurate measurement of total production from a well is essential for lease allocation and well performance monitoring. Yokogawa’s Net Oil Solution is a unique solution that incorporates both the Net Oil Computing (NOC) and the Gas Void Fraction (GVF) functions.

OmegaLand
OmegaLand is one of the leading Operator Training Simulator (OTS) solutions. OmegaLand connects people, knowledge, expertise, experience, and the virtual world in a variety of forms by utilizing modeling technology and dynamic simulation technology.

MIRROR PLANT
MIRROR PLANT, a plant simulator based on physical modeling, precisely simulates dynamic plant behavior, and predicts possible conditions which may cause alarms. The operator can run the actual plant much more safely by eliminating such potential alerts.

Maximus / Multiflash
Maximus can be used as both a production forecaster and a flow assurance tool on projects. Multiflash is the only PVT and physical properties package providing reliable solutions to process and flow assurance engineers, from the reservoir to the refinery. These software packages are invaluable for production facility design and verification during field development.

Plant Resource Manager (PRM)
PRM is a plant asset management software tool. With PRM and intelligent field devices, operators and maintenance personnel can monitor the condition of plant assets remotely and promptly detect signs of performance deterioration.

DTSX
DTS upstream applications include temperature monitoring, well monitoring, SAGD (Steam Assisted Gravity Drainage) monitoring and so on. Yokogawa’s DTSX can measure up to 50 km with high resolution and industry-leading performance.

Yokogawa has supplied many HIPPS with the solid-state ProSafe-SLS system, certified for applications up to safety integrity level SIL-4. It is proven to be the most reliable solution for high-integrity safety systems or rugged environments such as subsea.

Wireless Gas Detection System
The Wireless Gas Detection System consists of the ProSafe-RS safety instrumented system, field wireless network devices, annunciator panels, and GasSecure GS01 or GS01-EA wireless gas detectors, which are the only devices of this type in the industry that achieve SIL-2 risk reduction.

Plant Security Lifecycle Services
Plant Security Lifecycle Services are a cyber security lifecycle approach to help customers reduce security risks and manage plant security throughout its life. The Yokogawa Security Solution Portfolio is a comprehensive suite of indispensable security solutions that ensure the sustainability and efficiency of your control system.
Enterprise Solution

**Exaquantum**
Exaquantum can integrate and organize process data, alarms and events into timely, accessible and actionable information available across the enterprise.

**Process Analyzers**
Yokogawa has been committed to providing reliable and precise process analytical solutions. Yokogawa's GCs have continued to evolve to meet the ever-changing needs of the industry.

**Chemical Injection Metering Valve**
FluidCom is a fully automatic chemical injection controller enabling significant Capex and Opex savings. By ensuring reliable and accurate chemical dosage, the controller optimizes oil and gas production and secures systems integrity for end users.

**Fluid Wireless**
Yokogawa developed the world’s first field wireless device based on ISA 100. Our concept of a wireless stable network is called “Sky Mesh.” Sky Mesh is an innovative design method for wireless devices to communicate using a 2.4GHz wireless network in plants.
Yokogawa accelerates plant startup and ensures sustainable performance

Yokogawa’s vast and in-depth project experience helps reduce TCO (Total Cost of Ownership)

Key Products

**Agile Project Execution** provides new engineering possibilities and changes the way projects such as a cloud-enabled environment, collaborative engineering, and remote testing can be planned and executed, reducing risk and adding flexibility to the schedule.

**N-IO (Network I/O): Software configurable smart I/O**
N-IO, the next-generation software-configurable smart I/O, reduces footprint, lowers marshalling costs and allows flexible I/O binding.

**Automation Design Suite (AD Suite): Engineering environment**
The AD Suite provides an engineering environment for configuring and maintaining overall control systems, including plant instrumentation, safety instrumentation, and maintenance management.

**FieldMate Validator: Commissioning tool for N-IO**
FieldMate Validator is a new software package for configuring I/O modules (N-IO) without the engineering environment at field sites. It allows parallel engineering in different locations.

Yokogawa has developed a methodology for integrating a huge amount of knowledge accumulated through project execution (delivery excellence), cooperation with engineers worldwide (smart engineering), and advanced technologies.

**Process Knowledge**
- Operation Principle
- Control Philosophy
- PJT Execution Experience

**Conventional Engineering**
- Design
- Configuration
- Application & HW FAT
- Ship & Install
- Field Wiring
- SAT

**Yokogawa’s Engineering**
- Improving quality, reducing complexity and enhancing productivity
- Reducing risks to scheduled project delivery

**Early Start-up**
- SAT
- Loop Validation
- Ship & wiring
- Manufacturing & HW FAT

**Automation Design Suite effects**
- FieldMate Validator effects

**Yokogawa in the upstream industry**

**Improving quality, reducing complexity and enhancing productivity**

**Reducing risks to scheduled project delivery**

**Conventional Engineering**
<table>
<thead>
<tr>
<th>Country</th>
<th>Services</th>
</tr>
</thead>
</table>
| UK         | - Oil Production  
|            | - Gas Production  
|            | - Offshore Platform           |
| France     | - Gas Plant                    |
| Netherlands| - Offshore Platform  
|            | - Gas Production  
|            | - Oil Production              |
| Algeria    | - Gas Production  
|            | - Offshore Platform           |
| Egypt      | - Gas Production  
|            | - Gas Platform                |
| UAE        | - Oil Production  
|            | - Gas Production  
|            | - Offshore Platform           |
| China      | - Oil Production  
|            | - Gas Production  
|            | - Offshore Platform           |
| Russia     | - Offshore Platform  
|            | - Gas Production  
|            | - Oil Production              |
| Kazakhstan | - Oil Production  
|            | - Gas Production  
|            | - Offshore Platform           |
| Canada     | - Gas Production  
|            | - Gas Processing  
|            | - Wellhead Control            |
| Mexico     | - Gas Production  
|            | - Offshore Platform           |
| USA        | - Gas Production  
|            | - Gas Processing  
|            | - Wellhead Control            |
| Australia  | - Offshore Platform  
|            | - Gas Production  
|            | - Gas Processing              |
| India      | - Oil Platform  
|            | - Gas Production  
|            | - Gas Production  
|            | - Gas Separation              |
| Philippines| - Oil Production  
|            | - Gas Processing              |
| Vietnam    | - Gas Production  
|            | - Offshore Platform           |
| Malaysia   | - Offshore Platform  
|            | - Gas Production              |
| Indonesia  | - Oil Production  
|            | - Gas Production  
|            | - Gas Processing              |
| Malaysia   | - Offshore Platform  
|            | - Gas Production              |
| Australia  | - Offshore Platform  
|            | - Gas Processing              |
| UAE        | - Gas Production  
|            | - Gas Processing              |
| Kuwait     | - Oil Production  
|            | - Gas Production  
|            | - Wellhead Control            |
| Iran       | - Offshore Platform  
|            | - Gas Production  
|            | - Oil Production              |
| Egypt      | - Gas Plant                    |
| Oman       | - Wellhead Control            
|            | - Gas Production              |
| Oman       | - Gas Processing              |
| Venezuela  | - Gas Production  
|            | - Wellhead Control            |
| Brazil     | - Gas Production  
|            | - Wellhead Control            |
| Brazil     | - Gas Processing              |
| USA        | - Gas Production  
|            | - Gas Processing              |
| Canada     | - Gas Production  
|            | - Gas Processing              |
| Wyoming    | - Oil Sand                    |

### Major Upstream Experiences & Global Network

- **Service Office**: 112 subsidiaries and affiliates in 60 countries
- **Response Center**: 230 service offices in 80 countries
- **Service Engineers**: 2,000 service engineers

(As of 2017)
Measurement

All innovation is based on reliable data obtained by accurate measurement. Therefore, measurement is the key technology for innovation in all industries. This also applies to upstream industries. Measurement of the multiphase flow produced from each well is indispensable for optimum production planning and prediction of future behavior because it yields important information on the state of the reservoir. Yokogawa will offer a multiphase flow measurement solution that constantly monitors production fluids in each well.

Control

Today, oil and gas fields are more demanding and expansive environments, and oil field operations are shifting from onsite operation to remote operation in order to reduce Opex and increase safety. Yokogawa provides key components for unmanned platforms. Furthermore, in order to enable the IoT by open platforms in the future, Yokogawa is developing Smart Gateway by framework construction and edge computing.

Information

Predictive maintenance (condition based maintenance by vibration analysis and corrosion monitoring) and predictive optimization (production optimization by prediction of reservoir behavior and flow simulation) improve the operation efficiency of oil and gas fields. The evolution of ICT, such as today’s AI and machine learning, will revolutionize these decision-making and support management-level strategies such as for the oil-gas field life cycle and development plans.

Subsea

Development in the oil and gas industry is facing increasingly harsh environments such as the Arctic and deep sea where there is massive potential. Subsea processing requires innovation to boost the recovery rate, production efficiency, HSE accountability etc., while the technology must be robust and flexible to allow unmanned automated operation. Yokogawa expanded in the measurement, control, and information field for over a century, and its advanced development philosophy and sophisticated manufacturing quality are accepted and proven worldwide. Leveraging our deep expertise, we co-create new values to help customers achieve their long-term sustainability and vision.

Vision for the future

The wave of IOT is bringing change to the upstream industry, under a concept called Digital Oil Field.

In order to improve operation efficiency, safety and asset maintenance, customers make decisions based on diagnosis, analysis, and optimization using data obtained from multiple sensors in oil and gas fields.
Synaptic Business Automation creates sustainable value by connecting everything in our customers’ organization. To realize this, Yokogawa integrates its business and domain knowledge with digital automation technologies, and co-innovates with customers to drive their business process transformation.