

General Specifications

Gas Flow Calculation Portfolio (FCN-500)



GS 34P02P32-01E

■ GENERAL

This general specification document describes the Gas Flow Calculation Portfolio for FCN-500 on FCN autonomous controllers. Using this portfolio, gas flow rate is calculated on robust and hazardous certified STARDOM controllers FCN-500 while control logics are running.

Notation in this document:

- The term “FCN” refers to the module consisting type autonomous controllers.
- The term “FCN-500” refers to the autonomous controllers with NF501/NF502 CPU module.
- The term “FCN-100” refers to the autonomous controllers with NF100 CPU module.
- The term “FCN-RTU” refers to the low power autonomous controllers with NF050 CPU module.
- The term “FCJ” refers to the all-in-one type autonomous controllers.

For FCN-RTU, see Gas Flow Calculation Portfolio (FCN-RTU), GS 34P02P31-02E.

For details of the Application Portfolios, refer to Application Portfolios (FCN-500/FCN-RTU), GS 34P02P20-02E.

■ FEATURES

● High Speed and Volume Calculation

32bit high speed processor achieves a number of flow meter runs for many gas wells and responds to quick change of gas composition.

● Control with Flow Calculation

Control logics, programmed with IEC 61131-3, run with gas flow calculation. Regulatory control function blocks “NPAS” based on Yokogawa DCS expertise are adaptable for gas flow control such as valve control.

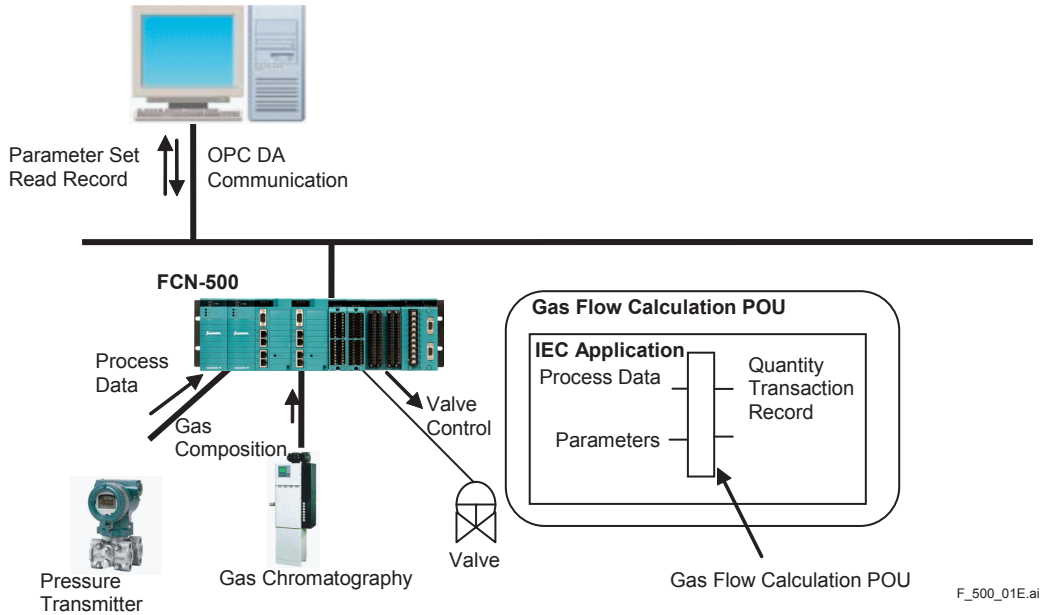
■ PORTFOLIO COMPONENTS

Gas flow calculation portfolio consists of several components.

● Gas Flow Calculation POU

Gas flow calculation POU calculates the gas flow rate.

- Gas flow calculation
- Averaging Data
- Hourly and Daily Quantity Record Creation
- Alarm Generation



■ GAS FLOW CALCULATION POU

Gas flow calculation POU calculates the gas flow and creates the quantity transaction record.

● Gas Flow Calculation

Gas flow calculation POU calculates gas flow following AGA publication.

Table Supported Gas Calculation

Report Number	Title	Remark
AGA Report No. 3	Orifice Metering of Natural Gas Part 3: Natural Gas Applications (1992)	
AGA Report No. 7	Measurement of Natural Gas by Turbine Meters (1996)	
AGA Report No. 8	Compressibility Factor of Natural Gas and Related Hydrocarbon Gases (1992)	
AGA Report No. 9	Measurement of Gas by Multipath Ultrasonic Meters (2007)	Pulse input only
AGA Report No. 10	Speed of Sound in Natural Gas and Other Related Hydrocarbon Gases (2003)	
AGA Report No. 11	Measurement of Natural Gas by Coriolis Meter	
GPA 2172	Calculation of Gross Heating Value, Relative Density and Compressibility Factor for Natural Gas Mixtures from Compositional Analysis (1996)	Dry only
V-Cone	V-Cone (2006)	
ISO 5167-3	Measurement of fluid flow by means of pressure differential devices inserted in circular cross-section conduits running full -- Part 3: Nozzles and Venturi nozzles (2003)	Venturi nozzles only
ISO 5167-4	Measurement of fluid flow by means of pressure differential devices inserted in circular cross-section conduits running full -- Part 4: Venturi tubes (2003)	

● Averaging Data

The following two averaging method are supported.

- Flow-dependent time-weighted linear average (*1)
- Flow weighted linear average

*1: Average is calculated using production time.

● Hourly and Daily Quantity Transaction Record Creation

Gas flow calculation POUs calculate the following value

Table Calculated quantity record

Time	Category	Calculated Value
Today, yesterday, current hour, previous hour	Average	Static pressure, differential pressure, temperature, flow rate, mass flow rate, energy
	Total	Total flow, total mass, total uncorrected flow, total energy, total flow time, total shut-in time, total pulse
Current month	Total	Total flow

● Alarm Generation

Process Alarm

HH/LL/HI/LO messages are generated when process input (Static Pressure, Differential Pressure and Temperature) exceeds the specified limitations.

● Scan Period of Task and Maximum POU number

Table Scan Period of Task and Maximum POU number

Item	Specification
Scan Period of Task	Limited to 1 second when using Gas Flow Calculation POU
Maximum POU number	12 POU's (It is guideline. Max number depends on CPU load)

■ PARAMETERS LISTS

The following parameters can be set.

Table Setting Items (1/2)

Items		Description
Common	Meter name	Meter identifier (Meter Name)
	Contract hour	Report file closing time
	Meter type	Orifice / Turbine / Ultrasonic (Pulse input only) /Coriolis
	Unit	US / SI unit
	Unit Switch	Switch changing unit volume
Flow Conditions	Static pressure	Absolute / Gauge
	Atmospheric pressure	Calculated / Manual Atmospheric pressure is calculated based on "Latitude" and "Altitude" in case of "Calculated".
Base Conditions	Base temperature	Base temperature
	Base pressure	Base pressure
Heating Value	Heating Value calculation method	Manual / GPA 2172 Heating value is calculated on condition that base temperature is equal 60degF in case of "GPA2172."
Compressibility	Compressibility	AGA 8 Detail Characterization Method / Gross Characterization Method 1 / Gross Characterization Method 2
Gas Composition	Gas composition input	Manual / Live Gas composition is set manually in case of "Manual". Gas composition is set to POU inputs in case of "Live".
	Normalize	Yes / No Each gas composition is normalized if total mole fraction is not equal to 1 in case of "Yes".
	Gas composition	Nitrogen, Carbon dioxide, Hydrogen sulfide, Methane, Ethane, Propane, i_Butane, n_Butane, i_Pentane, n_Pentane, n_Hexane, n_Heptane, n-Octane, n_Nonane, n_Decane, Water, Oxygen, Carbon monoxide, Helium, Argon
	Relative density	Calculated / Fixed Relative density calculated based on the gas composition incase of "Calculated". Relative density can be set manually in case of "Fixed".
	Gross heating value	Gross heating value can be set manually.
	Reference temperature for gross heating value	Gross method reference temperature for gross heating value
	Reference temperature for relative density	Gross method reference temperature for relative density
	Reference pressure for relative density	Gross method reference pressure for relative density
	Reference temperature for molar density	Gross method reference temperature for molar density
	Reference pressure for molar density	Gross method reference pressure for molar density
Orifice Parameters	Differential pressure cutoff	Differential pressure cutoff
	Orifice Plate	Bore diameter, material
	Pipe	Internal diameter, material
	Reference temperature	Reference temperature for plate and pipe
	Tap location	Upstream / Downstream
	Isentropic exponent	Isentropic exponent
	Viscosity	Viscosity
	Correction factor	Flow rate correction factor
V-Cone Parameters	Differential pressure cutoff	Differential pressure cutoff
	V-Cone	V-Cone diameter, material
	Pipe	Pipe internal diameter, material
	Isentropic exponent	Isentropic exponent
	Viscosity	Viscosity
	Correction Factor	Flow rate correction factor

Table Setting Items (2/2)

Items		Description
Turbine Parameters	K-Factor	Pulse K-Factor
	Pulse Cutoff	Pulse cutoff
	Meter Factor	Meter Factor
Ultrasonic Parameters	K-Factor	Pulse K-Factor
	Pulse Cutoff	Pulse cutoff
	Meter Factor	Meter Factor
Coriolis Parameters	K-Factor	Pulse K-Factor
	Pulse Cutoff	Pulse cutoff
	Meter Factor	Meter Factor
Calculation condition	Deadband	Gas flow is calculated when process input exceeds the specified deadband. Deadband of static pressure, differential pressure and temperature deadband can be specified.
Alarm	Alarm	HH/HI/LL/LO limits of static pressure, differential pressure and temperature can be specified. Alarms are generated when process inputs exceed limits.
Average	Average method	Flow-dependent time-weighted linear / Flow-weighted linear Average method can be selected for static pressure, differential pressure, temperature and pulse count.
Maintenance	Mode	The specified data is used instead of process data when maintenance mode is set. Maintenance mode of static pressure, differential pressure and temperature can be set.
Venturi nozzle Parameters	DP Cutoff	DP Cutoff (US:inH2O, SI:kPa)
	Venturi nozzle throat diameter	Venturi nozzle throat diameter (US:in, SI:mm)
	Upstream pipe diameter	Upstream pipe diameter (US:in, SI:mm)
	Tap location	Tap location (1:Upstream, 2:Downstream)
	Isentropic K	Isentropic K
	Viscosity	Viscosity (US:lbm/(ft*sec), SI:cP)
	Correction Factor	Factor for adjusting to the real flow rate
Venturi tube Parameters	DP Cutoff	DP Cutoff (US:inH2O, SI:kPa)
	Venturi tube throat diameter	Venturi tube throat diameter (US:in, SI:mm)
	Tube type selection	Tube type selection (1:Cast, 2:Machined, 3:Rough welded)
	Upstream pipe diameter	Upstream pipe diameter (US:in, SI:mm)
	Tap location	Tap location (1:Upstream, 2:Downstream)
	Isentropic K	Isentropic K
	Viscosity	Viscosity (US:lbm/(ft*sec), SI:cP)
	Correction Factor	Factor for adjusting to the real flow rate

Table Monitoring Items

Items		Description
Current data	Process input	Static pressure, differential pressure and temperature
	Calculation status	Calculation status
	Calculated data	Flow rate, raw flow rate (uncorrected flow), mass flow rate(Coriolis only) energy, compressibility, compressibility at base condition, super compressibility, ideal relative density, ideal heating value, real heating value, Speed of sound (Ultrasonic only)
Average	Data item	Static pressure, differential pressure, temperature, flow rate, mass flow rate(Coriolis only)
	Time span	Today, yesterday, previous hour
Total	Data item	Flow rate, energy
	Time span	Today, yesterday, previous hour
Time	Data item	Production time, shut-in time
	Time span	Today, yesterday, previous hour

■ OPERATING ENVIRONMENT

● Autonomous Controller FCN-500

Table Hardware

Hardware	Description
Model (CPU)	NFCP501-W□□/NFCP502-W□□
Style (CPU)	S1 or later

Table Software

Software	Description
Basic Software	FCN/FCJ basic software
Revision	R4.02.01 or later

■ STYLE OF SOFTWARE SUPPLY

● Media

Programs and Help for Gas Flow Calculation Portfolio are supplied with FCN/FCJ Application Portfolio Media .

■ ORDERING INFORMATIONS

Specify the model and suffix codes when ordering.

■ RELATED DOCUMENTS

TI 34P03A51-01E Gas Flow Calculation Portfolio

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